



Energy
Information
Administration

Weekly Coal Production

Production for Week Ended:
August 26, 1989



See Coal
Highlights

Preface

The *Weekly Coal Production (WCP)* provides weekly production estimates of U.S. coal by State, as well as supplementary data which are usually published twice a month. The Coal Exports and Imports Supplement contains annual as well as detailed monthly data on U.S. coal and coke exports and imports. Another supplement contains detailed monthly data covering electric utility coal consumption, stocks, and receipts (quantity and price).

This publication is prepared by the Coal Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA) to fulfill its data collection and dissemination responsibilities

as specified in the Federal Energy Administration Act of 1974 (P.L. 93-275) as amended. *Weekly Coal Production* is intended for use by industry, press, State and local governments, and consumers. Other publications that may be of interest are the quarterly *Coal Distribution Report*, the *Quarterly Coal Report*, *Coal Production 1987*, and *Coal Data: A Reference*.

This publication was prepared by Wayne M. Watson under the direction of Mary K. Paull and Noel C. Balthasar, Chief, Data Systems Branch. Questions on energy statistics should be directed to the National Energy Information Center (NEIC) at 202/586-8800.

Photo Credit

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Summary

U.S. coal production in the week ended August 26, 1989, as estimated by the Energy Information Administration, totaled 20 million short tons, about equal to production in the previous week and in the comparable week in 1988. Production East of

the Mississippi totaled 12 million short tons, and production West of the Mississippi totaled 8 million short tons. Coal production for the year to date is about 3 percent ahead of the level produced to this date in 1988.

Figure 1. Coal Production

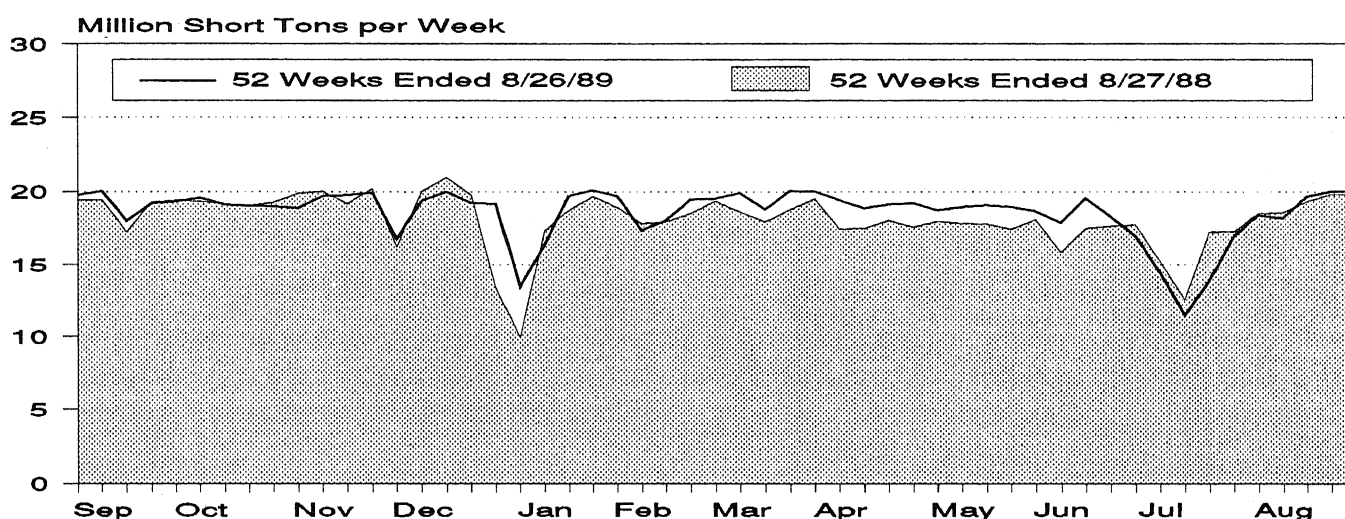


Table 1. Coal Production

| | <u>Week Ended</u> | | | <u>52 Weeks</u> |
|---|-------------------|----------|----------|-----------------|
| Production and Carloadings | 08/26/89 | 08/19/89 | 08/27/88 | |
| <hr/> | | | | |
| Production (Thousand Short Tons) | | | | |
| Bituminous ¹ and Lignite | 19,975 | 19,949 | 19,683 | |
| Pennsylvania Anthracite | 76 | 71 | 90 | |
| U.S. Total | 20,051 | 20,020 | 19,773 | |
| Railroad Cars Loaded | 132,805 | 132,554 | 132,743 | |

¹Includes subbituminous coal.

Notes: All data are preliminary. Totals may not equal sum of components due to rounding.
Sources: Association of American Railroads, Transportation Division, Weekly Statistical Report; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; Form EIA-7B, "Coal Production Report".

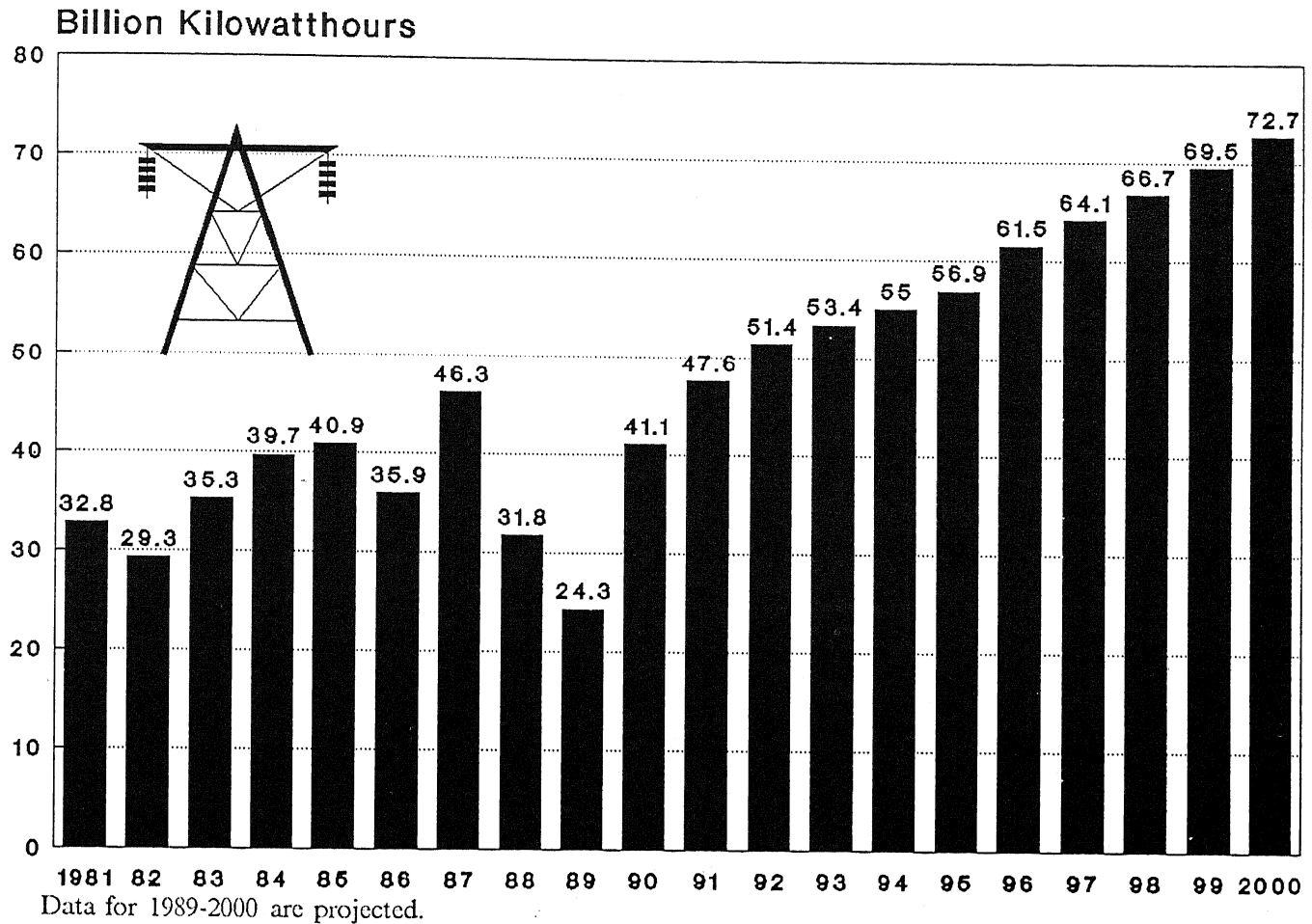
Table 2. Coal Production by State
(Thousand Short Tons)

| Region and State | Week Ended | | |
|---|---------------|---------------|---------------|
| | 08/26/89 | 08/19/89 | 08/27/88 |
| Bituminous Coal¹ and Lignite | | | |
| East of the Mississippi | 12,137 | 12,221 | 12,194 |
| Alabama | 476 | 508 | 537 |
| Illinois | 1,299 | 1,314 | 1,163 |
| Indiana | 669 | 607 | 674 |
| Kentucky | 3,219 | 3,267 | 3,336 |
| Kentucky, Eastern | 2,407 | 2,439 | 2,522 |
| Kentucky, Western | 812 | 829 | 813 |
| Maryland | 70 | 70 | 55 |
| Ohio | 682 | 682 | 687 |
| Pennsylvania Bituminous | 1,456 | 1,407 | 1,582 |
| Tennessee | 110 | 118 | 135 |
| Virginia | 924 | 980 | 992 |
| West Virginia | 3,233 | 3,267 | 3,033 |
| West of the Mississippi | 7,838 | 7,728 | 7,489 |
| Alaska | 32 | 31 | 28 |
| Arizona | 261 | 260 | 266 |
| Arkansas | 2 | 2 | 16 |
| Colorado | 273 | 326 | 280 |
| Iowa | 8 | 8 | 5 |
| Kansas | 11 | 11 | 11 |
| Louisiana | 77 | 77 | 67 |
| Missouri | 84 | 83 | 84 |
| Montana | 776 | 772 | 735 |
| New Mexico | 584 | 460 | 463 |
| North Dakota | 668 | 663 | 594 |
| Oklahoma | 38 | 38 | 36 |
| Texas | 1,204 | 1,202 | 1,153 |
| Utah | 350 | 401 | 327 |
| Washington | 103 | 103 | 96 |
| Wyoming | 3,368 | 3,289 | 3,327 |
| Bituminous¹ and Lignite Total | 19,975 | 19,949 | 19,683 |
| Pennsylvania Anthracite | 76 | 71 | 90 |
| | 20,051 | 20,020 | 19,773 |

¹ Bituminous coal.
² Preliminary. Totals may not equal sum of components due to independent rounding.
 Source: U.S. Department of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency

Coal Highlights

Net Imports of Electricity, 1981-2000



Source: 1981-1986: *Electricity Transactions Across International Borders*, Economic Regulatory Administration, Office of Fuels Programs, (Washington, DC, various years); 1987-1988: U.S. Department of Energy, Office of Fossil Energy, Office of Fuels Programs; 1989-2000: Energy Information Administration.



U.S. imports of electricity are expected to increase significantly. By the end of the century, EIA projects that the Nation will import more than 70 billion kilowatthours.

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